

PUN Index GME

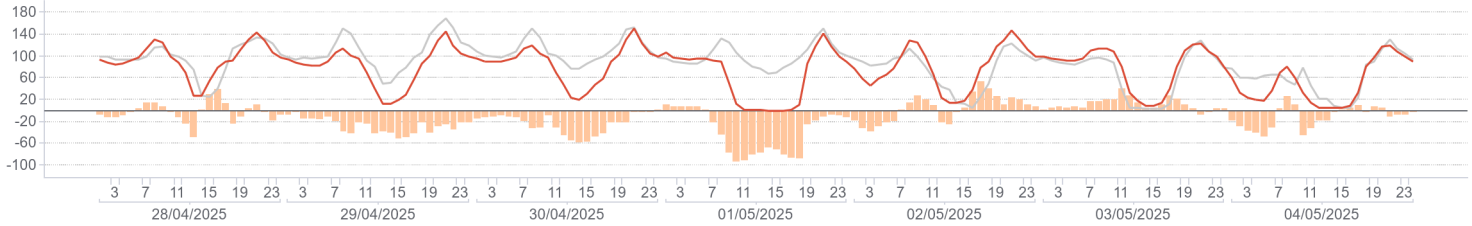
	Average (€/MWh)	Change (€/MWh)	Change (%)
Baseload	76,88	-12,06	-13,6%
Peak	70,69	-14,55	-17,1%
Off-peak	79,36	-11,07	-12,2%
Hourly maximum	151,06		
Hourly minimum	0,00		

Volumes

	MWh	Average (MWh)	Change (%)
Total supply	National 9.369.754 Foreign 830.926 Total 10.200.681	55.772 4.946 60.718	0,0% 13,9% 1,0%
Sales	National 3.826.174 Foreign 804.580 Total 4.630.755	22.775 4.789 27.564	0,2% 16,1% 2,7%
Purchases	National 4.503.149 Foreign 127.605 Total 4.630.755	26.804 760 27.564	3,4% -18,8% 2,7%

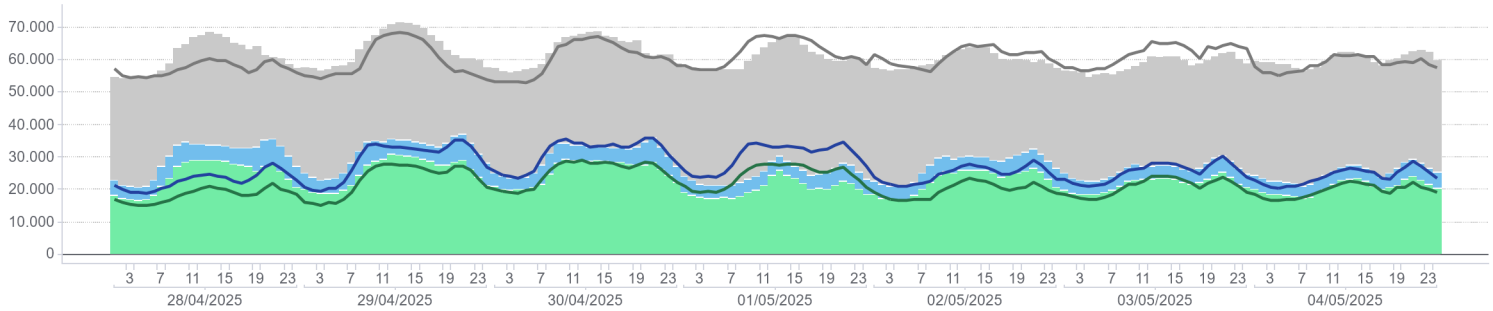
PUN Index GME (€/MWh)

Hourly price previous week Price delta



Volumes Supplied, Sold and Purchased (MWh)

Volume unsold Off-IPEX Sales On-IPEX Sales On-IPEX Sales - prev. week Off-IPEX Sales - prev. week Volume unsold prev. week



Electricity Supply

	MWh	Change (%)	Structure
IPEX	3.805.609	4,7%	82,2%
Market participants	2.257.309	-1,1%	48,7%
GSE	747.694	13,6%	16,1%
Foreign zones	800.606	15,6%	17,3%
Balance of PCE schedules	0		0,0%
PCE (including MTE)	825.146	-5,9%	17,8%
Foreign zones	3.975	622,6%	0,1%
National zones	821.171	-6,3%	17,7%
Balance of PCE schedules	0		0,0%
VOLUMES SOLD	4.630.755	2,7%	100,0%
VOLUMES UNSOLD	5.569.926	-0,4%	
TOTAL SUPPLY	10.200.681	1,0%	

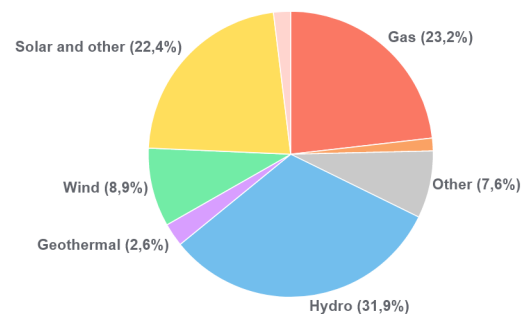
Electricity Demand

	MWh	Change (%)	Structure
IPEX	3.805.609	4,7%	82,2%
Acquirente Unico	93.487	-1,9%	2,0%
Other market participants	2.991.033	5,1%	64,6%
Pumped-storage plants	36.907	10,6%	0,8%
Foreign zones	127.565	-18,8%	2,8%
Balance of PCE schedules	556.617	10,9%	12,0%
PCE (including MTE)	825.146	-5,9%	17,8%
Foreign zones	40	-75,0%	0,0%
Acquirente Unico - National zones	1.800		0,0%
Other participants - National zones	1.379.923	0,1%	29,8%
Balance of PCE schedules	-556.617	10,9%	-12,0%
VOLUMES PURCHASED	4.630.755	2,7%	100,0%
VOLUMES UNPURCHASED	342.853	20,1%	
TOTAL DEMAND	4.973.607	3,7%	

Volumes Sold by Source

	Total (MWh)	Average (MWh)	Change (MWh)	Change (%)
Conventional	1.233.569	7.343	-907	-11,0%
Gas	887.251	5.281	-887	-14,4%
Coal	55.228	329	-13	-3,7%
Other	291.090	1.733	-7	-0,4%
Renewable	2.518.115	14.989	916	6,5%
Hydro	1.220.489	7.265	242	3,5%
Geothermal	101.154	602	-12	-1,9%
Wind	340.540	2.027	101	5,3%
Solar and other	855.933	5.095	583	12,9%
Pumped storage	74.490	443	43	10,8%
Total	3.826.174	22.775	52	0,2%

Volumes Sold by Source



Zonal price

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
Baseload		76,88	-13,6%	76,88	-13,9%	77,03	-14,0%	77,03	-14,0%	77,03	-14,0%	77,17	-13,9%	74,57	-6,2%
	Peak	70,92	-17,4%	70,92	-17,4%	70,92	-17,4%	70,92	-17,4%	70,92	-17,4%	70,92	-17,4%	62,29	-3,3%
	Off-peak	79,27	-12,1%	79,27	-12,6%	79,48	-12,7%	79,48	-12,7%	79,48	-12,7%	79,67	-12,5%	79,48	-7,0%
Hourly maximum		151,06		151,06		151,06		151,06		151,06		152,99		151,06	
Hourly minimum		0,00		0,00		0,00		0,00		0,00		0,00		0,00	

Zonal volumes

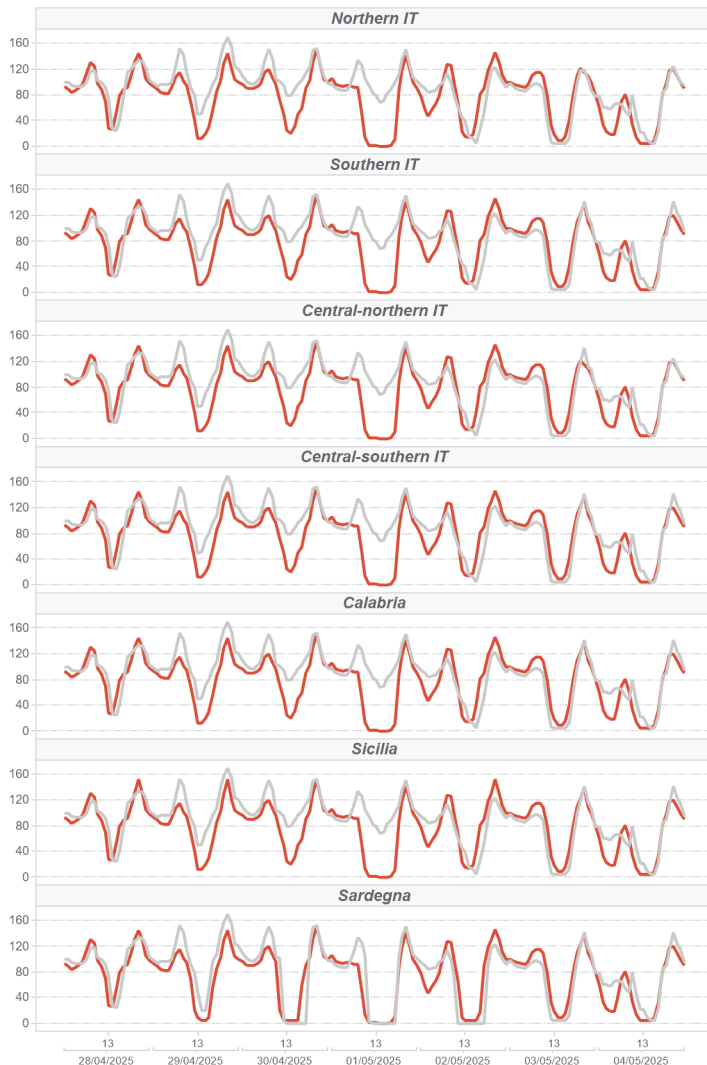
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
Total supply	Total	5.004.958	37.107	409.000	-7.854	1.577.908	63.780	1.028.304	-2.660	554.919	-52.028	466.511	-27.824	328.155	-13.929
Sales	Total	2.031.280	-13.368	270.481	-13.348	520.262	41.000	497.940	77.711	112.839	-30.900	161.341	-39.739	232.031	-12.587
Purchase	Total	2.509.886	97.865	394.449	13.868	808.131	16.763	289.821	6.984	88.646	1.351	274.033	11.586	138.183	1.549
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
Total supply	Average	29.791	0,7%	2.435	-1,9%	9.392	4,2%	6.121	-0,3%	3.303	-8,6%	2.777	-5,6%	1.953	-4,1%
Sales	Average	12.091	-0,7%	1.610	-4,7%	3.097	8,6%	2.964	18,5%	672	-21,5%	960	-19,8%	1.381	-5,1%
Purchase	Average	14.940	4,1%	2.348	3,6%	4.810	2,1%	1.725	2,5%	528	1,5%	1.631	4,4%	823	1,1%

Volumes sold by Source. Hourly Average

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
Conventional		3.528	-16,8%	364	-5,5%	1.051	4,6%	941	-3,8%	263	-38,1%	252	-10,4%	943	0,7%
	Gas	2.617	-20,9%	280	-8,7%	814	4,9%	687	-4,0%	127	-55,3%	209	-15,1%	547	2,7%
	Coal	-	-	-	-	-	-	-	-	-	-	-	-	329	-3,7%
	Other	910	-2,1%	83	7,3%	238	3,5%	254	-3,1%	136	-3,7%	44	21,3%	67	8,2%
Renewable		8.174	8,0%	1.246	-4,5%	1.991	10,0%	2.022	32,8%	409	-5,1%	708	-22,6%	438	-15,7%
	Hydro	5.328	5,8%	284	-24,6%	739	-0,6%	555	15,7%	93	-8,5%	182	-9,3%	83	2,9%
	Geothermal	-	-	602	-1,9%	-	-	-	-	-	-	-	-	-	-
	Wind	30	54,8%	19	8,7%	405	26,4%	1.002	51,6%	211	-11,1%	241	-44,7%	119	-49,2%
Solar and other		2.815	12,1%	341	15,1%	847	13,5%	466	21,9%	105	13,9%	285	2,2%	236	15,4%
Pumped storage		389	7,3%	-	-	54	45,1%	-	-	-	-	0	-	0	-
Total		12.091	-0,7%	1.610	-4,7%	3.097	8,6%	2.964	18,5%	672	-21,5%	960	-19,8%	1.381	-5,1%

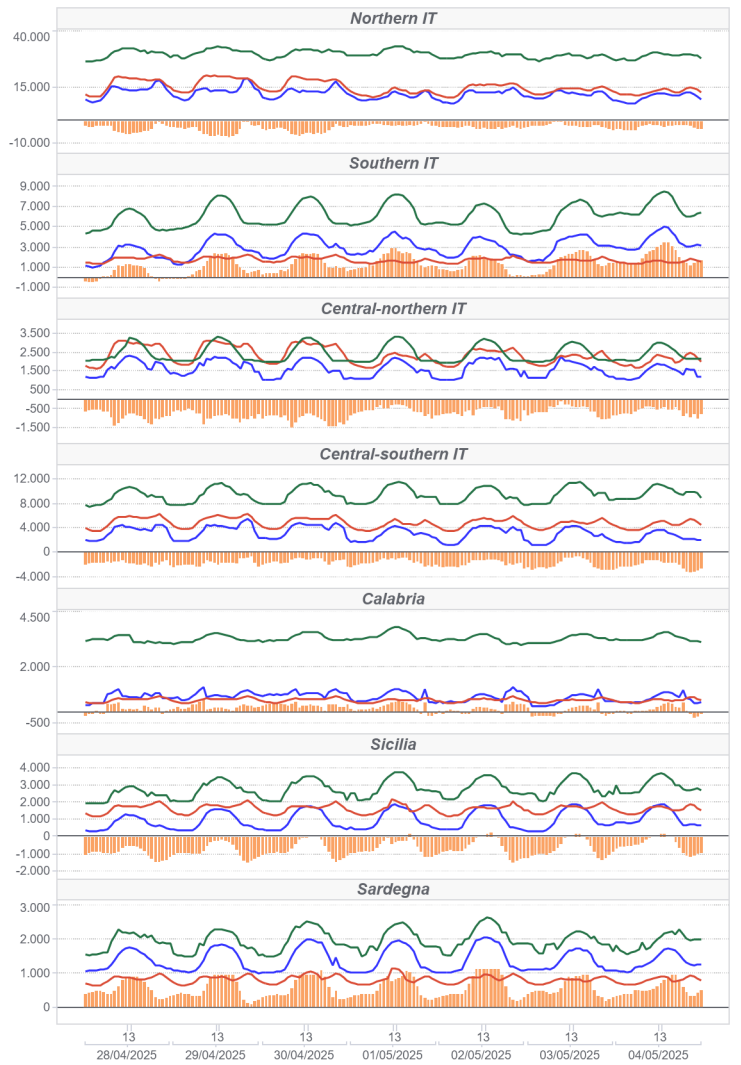
Zonal Price (€/MWh)

● Hourly price ● previous week



Zonal Volumes (MWh)

■ Sales ■ Purchases ■ Offers ■ Flow



Transmissions

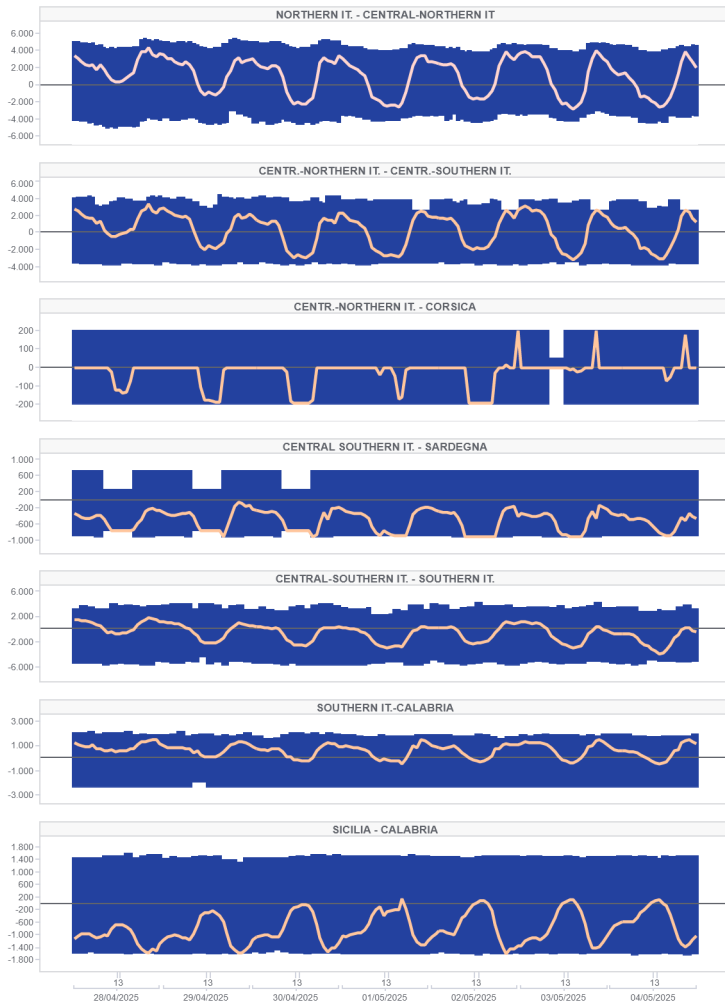
		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Week. n.17	Week. n.18	Week. n.17	Week. n.18	Week. n.17	Week. n.18	Week. n.17	Week. n.18
France - Northern It.	FRAN-NORD	0,0%	0,0%	0	0	0	0		
	NORD-FRAN			0	29	0	0		
	SVIZ-NORD	93,5%	83,9%	2.422	2.329	1.554	1.857	60,0%	66,9%
Switzerland - Northern It.	NORD-SVIZ	6,5%	16,1%	2.691	2.714	797	320	-2,2%	-2,2%
	AUST-NORD	0,0%	0,0%	0	0	0	0		
Austria - Northern It.	NORD-AUST			0	0	0	0		
	CSUD-MONT	37,5%	26,8%	869	907	263	123	10,9%	3,6%
Montenegro - Central Southern It.	MONT-CSUD	60,7%	72,0%	462	500	249	421	32,7%	60,7%
	SLOV-NORD	0,0%	0,0%	0	0	0	0		
Slovenia - Northern It.	NORD-SLOV			0	0	0	0		
	GREC-SUD	0,0%	0,0%	25	25	0	0	0,0%	0,0%
Greece - Southern It.	SUD-GREC			25	25	0	0	0,0%	0,0%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.17	Week. n.18	Week. n.17	Week. n.18	Week. n.17	Week. n.18	Week. n.17	Week. n.18
Centr.-Northern It. - Centr.-Southern It.	CNOR-CSUD	58,9%	60,1%	3.777	3.676	1.881	1.719	6,0%	2,4%
	CSUD-CNOR	41,1%	39,9%	3.669	3.623	1.369	1.742	0,6%	0,0%
	NORD-CNOR	66,1%	67,3%	4.607	4.522	2.281	2.333	1,8%	0,0%
Northern It. - Central-Northern It.	CNOR-NORD	33,9%	32,7%	4.359	4.037	1.211	1.586	0,0%	0,0%
	CNOR-CORS	6,0%	2,4%	200	196	165	147	3,6%	1,2%
Central-Northern It. - Corsica	CORS-CNOR	23,8%	23,8%	200	200	151	126	0,0%	2,4%
	CSUD-SARD			720	656	0	0	0,0%	0,0%
Centro Sud - Sardegna	SARD-CSUD	100,0%	100,0%	881	861	584	504	23,8%	23,8%
	CSUD-SUD	36,9%	42,9%	3.105	3.495	706	648	0,0%	0,0%
Centro Sud - Sud	SUD-CSUD	63,1%	57,1%	5.369	5.390	1.477	1.536	0,0%	0,0%
	CORS-SARD	6,0%	2,4%	197	200	156	135	0,0%	2,4%
Corsica - Sardegna	SARD-CORS	94,0%	95,2%	200	200	53	44	16,7%	13,1%
	SUD-CALA	56,5%	81,5%	1.949	1.901	632	833	0,0%	0,0%
Southern It.-Calabria	CALA-SUD	43,5%	18,5%	2.350	2.341	485	220	0,0%	0,0%
	SICI-CALA	19,6%	7,1%	1.275	1.512	329	84	0,0%	0,0%
Sicilia - Calabria	CALA-SICI	80,4%	92,9%	1.577	1.577	681	850	0,0%	2,4%
	SICI-MALT	100,0%	94,0%	225	225	117	119	0,6%	0,0%
Sicilia - Malta	MALT-SICI	0,0%	0,0%	225	225	0	0	0,0%	0,0%
	COAC-SARD	0,0%	0,0%	23	23	0	0	0,0%	0,0%
Sardegna - Corsica AC	SARD-COAC	100,0%	100,0%	109	109	18	16	0,0%	0,0%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.17	Week. n.18	Week. n.17	Week. n.18	Week. n.17	Week. n.18	Week. n.17	Week. n.18
Southern It.-Grecia Coupling	SUD-XGRE					0	0	100,0%	100,0%
	XGRE-SUD	0,0%	0,0%			0	0	100,0%	100,0%
	NORD-COUP	6,0%		10.000	10.000	756	0	0,0%	0,0%
IT Coupling - Northern It.	COUP-NORD	88,7%	100,0%	10.000	10.000	2.173	2.392	0,0%	0,0%
	COUP-XAUS	36,9%	37,5%	174	154	175	141	33,9%	32,7%
Coupling - Austria Coupling	XAUS-COUP	60,1%	53,0%	402	374	350	296	43,5%	36,3%
	COUP-XFRA	4,8%	1,2%	2.097	2.005	922	619	0,0%	0,0%
Coupling - France Coupling	XFRA-COUP	94,6%	92,3%	2.711	3.256	2.110	2.685	63,1%	60,1%
	COUP-BSP	61,9%	53,0%	667	652	591	598	45,2%	40,5%
Coupling - Slovenia Coupling	BSP-COUP	33,9%	32,1%	565	446	440	421	19,0%	22,0%

National transmissions (MWh)

Import Limit Export Limit Flow



Foreign transmissions (MWh)

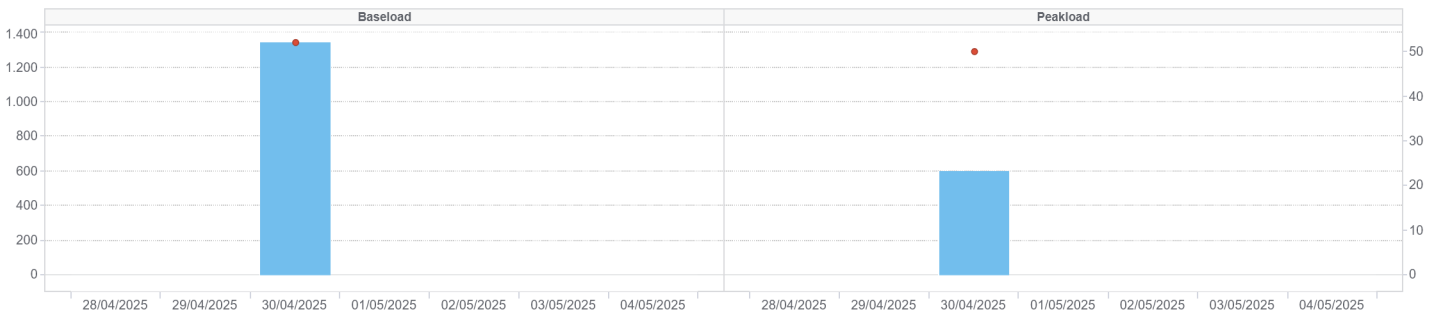
Net Import Net Import Explicit Auction Export Limit Import Limit



MPEG

Products		Minimum price (cent. €/MWh)	Maximum price (cent. €/MWh)	Average price (cent. €/MWh)	Volumes (MW)	Volumes (MWh)	Open position (MW)	Open position (MWh)
Baseload	28/04/2025							
	29/04/2025							
	30/04/2025	50,00	70,00	52,14	56	1344,00	56	1.344
	01/05/2025							
	02/05/2025							
	03/05/2025							
	04/05/2025							
Peakload	28/04/2025							
	29/04/2025							
	30/04/2025	50,00	50,00	50,00	50	600,00	50	600
	01/05/2025							
	02/05/2025							
TOTALE					106	1.944		

Volumes Average price



MTE

	Minimum price (€/MWh)	Maximum price (€/MWh)	Control price (€/MWh)	Control price (change)	Trades	Volumes (MWh)	Volumes (MW)	Volumes OTC (MW)	Volumes OTC (MWh)	Volumes (change)	Open position (MW)	Open position (MWh)
Baseload	BL-M-2025-05		100,12	0,0%		0,0	0,0	0,0	0,0	-100%	18	13.392
	BL-M-2025-06		95,93	0,0%		0,0	0,0	0,0	0,0		19	13.680
	BL-M-2025-07		101,31	0,0%		0,0	0,0	0,0	0,0		0	0
	BL-M-2025-08		109,78			0,0	0,0	0,0	0,0		0	0
	BL-Q-2025-03		109,53	0,0%		0,0	0,0	0,0	0,0	-100%	22	48.576
	BL-Q-2025-04		108,76	0,0%		0,0	0,0	1,0	2.209,0	-67%	20	44.180
	BL-Q-2026-01		108,11	0,0%		0,0	0,0	2,0	4.318,0		2	4.318
	BL-Q-2026-02		93,35	0,0%		0,0	0,0	0,0	0,0		0	0
	BL-Y-2026		98,26	0,0%		0,0	0,0	1,0	8.760,0	-67%	9	78.840
	PL-M-2025-05		95,47	0,0%		0,0	0,0	0,0	0,0		0	0
Peakload	PL-M-2025-06		83,66	-10,9%		0,0	0,0	0,0	0,0		0	0
	PL-M-2025-07		100,61	0,0%		0,0	0,0	0,0	0,0		0	0
	PL-M-2025-08		108,59			0,0	0,0	0,0	0,0		0	0
	PL-Q-2025-03		107,46	-15,2%		0,0	0,0	0,0	0,0		0	0
	PL-Q-2025-04		124,76	0,0%		0,0	0,0	0,0	0,0		0	0
	PL-Q-2026-01		121,96	0,0%		0,0	0,0	0,0	0,0		0	0
	PL-Q-2026-02		98,97	0,0%		0,0	0,0	0,0	0,0		0	0
	PL-Y-2026		103,91	-11,5%		0,0	0,0	0,0	0,0		0	0

PCE

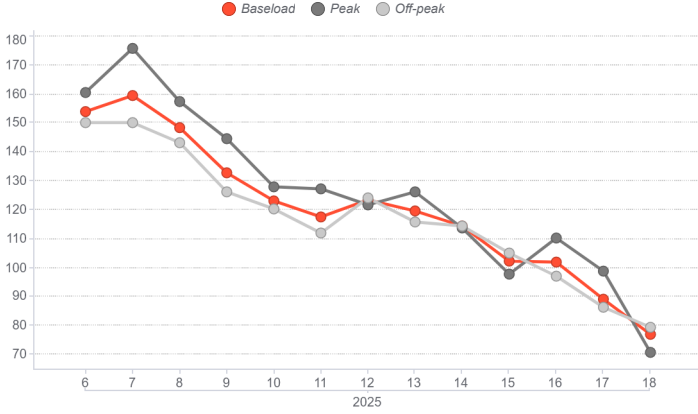
	Registered transaction(MWh)	% change	Structure
Baseload	525.727	3,2%	15,2%
Peak	1.470	0,0%	0,0%
Non Standard	2.922.134	-4,8%	84,6%
Bilateral	3.449.331	-3,7%	99,9%
MTE	2.808	11,4%	0,1%
MPEG	1.944	575,0%	0,1%
Total PCE	3.454.083	-3,6%	100,0%
Net position	2.152.568	-6,0%	62,3%

Programs

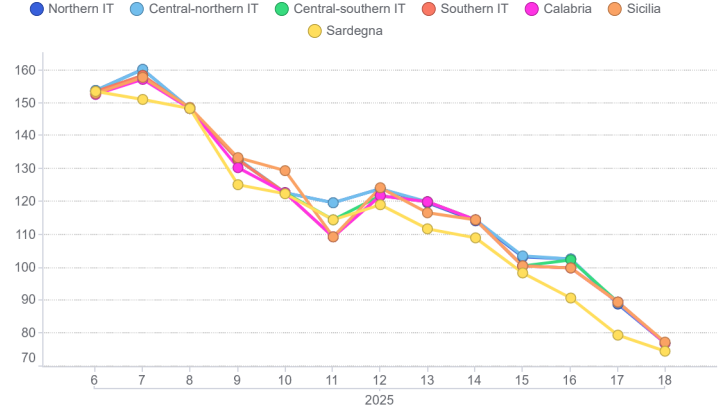
Schedules	Injection (MWh)	Injection (change)	Withdrawal (MWh)	Withdrawal (change)
Requested	1.062.610	-7,4%	1.381.983	0,2%
Rejected	237.464	-12,3%	221	107,0%
Registered	825.146	-5,9%	1.381.763	0,2%
Scheduled deviation	1.327.422	-6,1%	770.805	-15,5%
Balance of schedules	0		556.617	

Weekly Trend

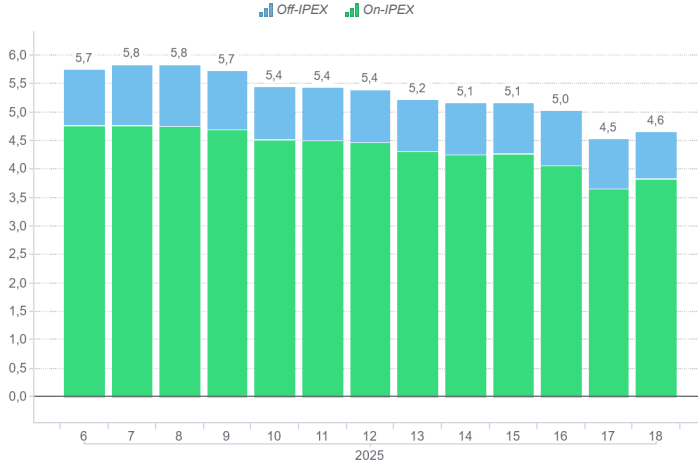
MGP - PUN Index GME (€/MWh)



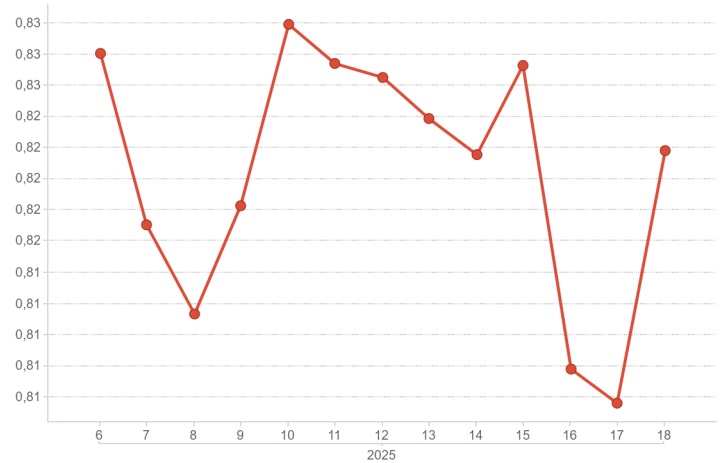
MGP - Zonal Price (€/MWh)



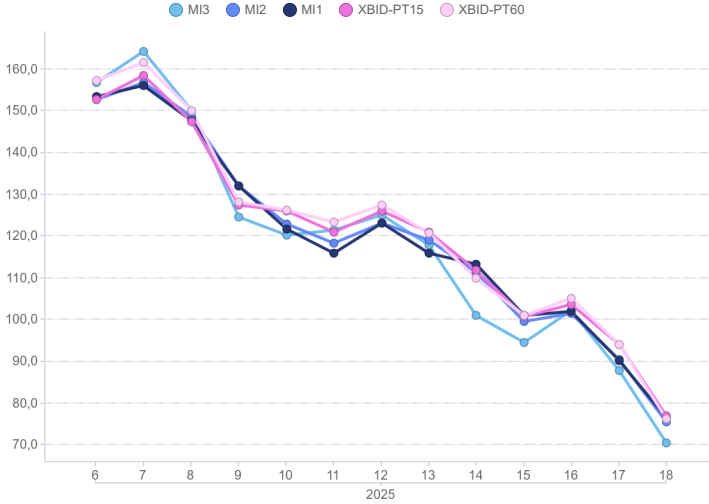
MGP - Volumes (TWh)



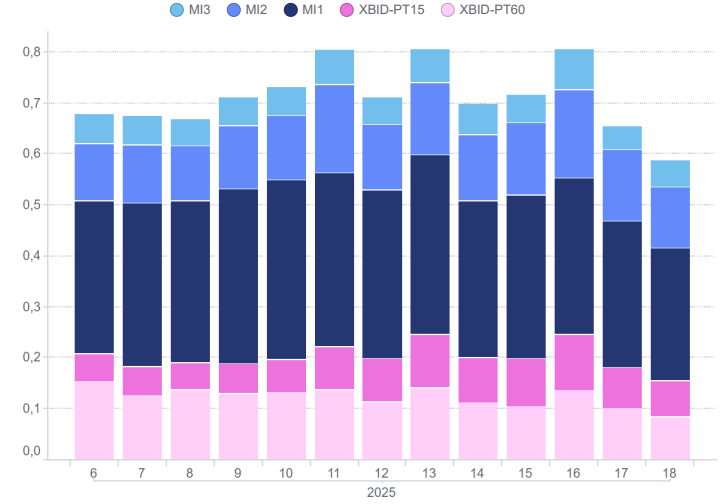
MGP - Liquidity (%)



Intra-Day Market (MI) - Prices (€/MWh)

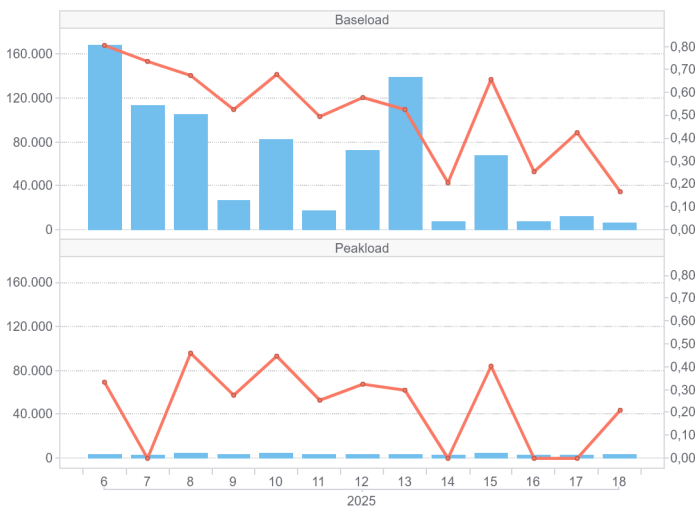


MI - Volumes (TWh)



MPEG

Volumes (MWh-axis sx) Average price (€/MWh-axis dx)



PCE

Contracts Net position Turnover (axis dx)

